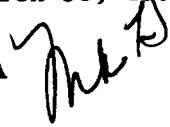


CLERK'S OFFICE  
**APPROVED**  
Date: 5-5-98

Submitted by: Chairman of the Assembly  
At the Request of the Mayor  
Prepared by: Department of Law  
For reading: March 31, 1998

ANCHORAGE, ALASKA  
AO NO. 98- 68



AN ORDINANCE OF THE MUNICIPALITY OF ANCHORAGE PROVIDING FOR THE CREATION OF NEW TARIFF RATE SCHEDULES HEREIN DESCRIBED AS SEASONAL RATE SCHEDULES, FOR LARGE COMMERCIAL CUSTOMERS RECEIVING SERVICE AT PRIMARY VOLTAGE; PROVIDING FOR THE CREATION OF A NEW SEASONAL RATE SCHEDULE FOR LARGE COMMERCIAL CUSTOMERS RECEIVING SERVICE AT SECONDARY VOLTAGE; AND PROVIDING FOR MODIFICATION OF THE CUSTOMER CHARGE INCLUDED AS PART OF THE EXISTING SEASONAL RATE SCHEDULES FOR LARGE COMMERCIAL CUSTOMERS RECEIVING SERVICE AS SECONDARY VOLTAGE.

THE ANCHORAGE ASSEMBLY ORDAINS:

**Section 1.** That Municipal Light and Power may proceed to amend its existing tariff to include new seasonal rate schedules 34, 35, and 36 for customers receiving service at primary voltage. These new approved schedules shall include the following requirements:

A. Any class of service which meets all of the following criteria will be billed under Schedule 34, 35, or 36. Whether a customer is on Schedule 34, 35, or 36 depends upon the timing of the summer peak activity and the customer's specific billing cycle.

1. Billing history of no less than twelve months.
2. Annual demand peak occurring during the specified summer season.
3. Monthly peak demands of no greater than 20 kilowatts (kW) recorded during each month of the specified winter season.
4. Monthly peak demands of greater than 20 kilowatts (kW) recorded during at least three months of the specified summer season.
5. Peak demand for the specified winter season no greater than fifty percent (50%) of the peak demand for the specified summer season.
6. Metered at Primary Voltage.

B. The winter season and summer season shall be defined by the billing months identified in one of the following seasonal schedules:

Schedule 34	Winter Season:	October through April
	Summer Season:	May through September
Schedule 35	Winter Season:	November through May
	Summer Season:	June through October
Schedule 36	Winter Season:	November through April
	Summer Season:	May through October

C. Monthly Rate:

Winter Months

Customer Charge:	\$159.55
Energy Charge	8.348 cents per kWh
Minimum Monthly Charge:	The customer charge of \$159.55

Summer Months

Customer Charge;	\$159.55
Demand Charge:	\$ 12.37 per kW of billing demand
Energy Charge:	4.788 cents per kWh
Minimum Monthly Charge:	The customer charge of \$159.55

Conditions:

1. Demand is equal to the maximum average rate of energy use for any 15 minute interval.
2. The billing demand shall be the greatest of the following:
  - a. The recorded maximum demand for the month, or
  - b. Eighty percent (80%) of the maximum demand recorded during the preceding eleven (11) months, or
  - c. The contract demand, under a special contract for a customer with on-site generation.
3. A customer may change seasonal schedules if the customer qualifies for both schedules, but, pursuant to Rule No. 6.14, a customer shall not be allowed to make more than one schedule change during any one-year period unless the customer's operating conditions have changed permanently and in a manner which would warrant such a change.
4. ML&P will monitor the level of metered demand during each of the billing periods during the specified winter season, and if ML&P should determine that

4. ML&P will monitor the level of metered demand during each of the billing periods during the specified winter season, and if ML&P should determine that demand exceeds 20 kilowatts (kW), then it will move customer billing from the Seasonal Rate Schedule to Rate Schedule 23 beginning with the next billing period. ML&P will provide the customer with written notification of the change in billing within five days of the meter read and no later than seven days before the next bill is rendered. Once moved from the Seasonal Rate Schedule, customer billing shall not be moved back to this schedule until such time as the customer reestablishes a demand pattern which meets the criteria on Tariff Sheet No. 114 or until ML&P determines that the customer's operating conditions have changed in a manner which would warrant such a change.

Fuel and Purchased Power Cost Adjustment: The energy charge of the forgoing monthly rate is subject to adjustment on a kilowatt hour basis for variation in cost of power as described on Tariff Sheet No. 101.3.

**Section 2.** That Municipal Light and Power may proceed to amend its existing tariff to include new seasonal rate schedule 33 for customers receiving service at secondary voltage. This new schedule shall include identical requirements as those specified for existing Seasonal Rate Schedules 31 and 32, except as follows:

A. The winter season and summer season shall be defined by the billing months identified in one of the following seasonal schedules:

Schedule 33	Winter Season:	November through April
	Summer Season:	May through October

B. The Customer Charge for both the Winter Season and the Summer Season shall be \$44.15 per month.

**Section 3.** That Schedules 33, 34, 35, and 36 may be made available to qualifying customers as of February 9, 1998, or such other date as approved by the Alaska Public Utilities Commission (APUC).

**Section 4.** That Municipal Light and Power may proceed to amend its existing tariff to increase the Customer Charge for existing Seasonal Rate Schedules 31 and 32 from \$12.88 per month to \$44.15 per month for both the Winter Season and the Summer Season.

**Section 5.** That the Tariff changes in Sections 1 through 4 of this Ordinance are hereby approved and ML&P is authorized to submit them to the APUC.

PASSED AND APPROVED by the Anchorage Assembly this 5th day of May,  
1998.

Fay Von Lemmings  
Chair of the Assembly

ATTEST:

Lynne Ferguson  
Municipal Clerk